For All Areas Served
Community, Town or City
P.S.C. No. 2

5th Revision SHEET NO.55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

4th Revision SHEET NO.55

CANCELLING P.S.C. NO. 2

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$ 63.81

Facility Charge

\$ 6.47

per kW of billing demand

\$ 0.07132

per kWh for all energy

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE June 17, 2011 DATE EFFECT	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE DUTIE IT, 2011 DATE EFFECT	EXECUTIVE DIRECTOR IVE June 1, 2011 TARIFF BRANCH
ISSUED BY Willy S. Cally TITLE	Vice Pre Bunt Kutley 1ce
Name of Officer	EFFECTIVE
Issued by authority of an Order of the Public Case No. 2010-00498 dated May 31, 2011	

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO.56

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO.56

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased kWh equal to the fuel adjustment amount per kW Power Supplier plus an allowance for losses.	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR Pre June Large Seanch Vice Pre Bunt Kulleyince
Name of Officer Issued by authority of an Order of the Public Case No. 2010-00498 dated May 31, 2	Service C 6/1/2011 in Service Constant 10 807 kar 5:011 Section 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO.57

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO.57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

SEP 0 1 2017
KENTUCKY PUBLIC DERVICE COMMISSION

		KENTUCKY
		PUBLIC SERVICE COMMISSION
DATE OF ISSUE June 17, 2011	DATE EFFECTI	VE June JEFF A DEROUEN EXECUTIVE DIRECTOR
ISSUED BY Nolly S. Edler	TITLE V	ice President Branch
Name of Officer		Kunt Kirlley
Issued by authority of an Order of Case No. 2010-00498 dated	the Public S May 31, 201	ervice Commission in 6/1/2011 pursuant to 807 KAR 5:011 SECTION 9 (1)